


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input checked="" type="checkbox"/>				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute 23-3A-4-1				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WINDY RIDGE				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR FINLEY RESOURCES INC						7. OPERATOR PHONE 817 231-8735				
8. ADDRESS OF OPERATOR PO Box 2200, Fort Worth, TX, 76113						9. OPERATOR E-MAIL awilkerson@finleyresources.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-4902			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Coleman Mountain Holdings, LLC						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-671-2421				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') P.O. Box 610, 610 N. Mesa Circle, Roosevelt, UT 84066						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		486 FNL 1611 FWL		NENW	23	4.0 S	1.0 E	U		
Top of Uppermost Producing Zone		486 FNL 1611 FWL		NENW	23	4.0 S	1.0 E	U		
At Total Depth		486 FNL 1611 FWL		NENW	23	4.0 S	1.0 E	U		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 486			23. NUMBER OF ACRES IN DRILLING UNIT 40				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1200			26. PROPOSED DEPTH MD: 8000 TVD: 8000				
27. ELEVATION - GROUND LEVEL 5157			28. BOND NUMBER RLB0011294			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	17.5	13.375	0 - 60	48.0	H-40 ST&C	0.0	Class G	41	1.17	15.8
SURF	12.25	8.625	0 - 500	24.0	J-55 ST&C	8.6	Class G	359	1.15	15.8
PROD	7.875	5.5	0 - 8000	15.5	J-55 LT&C	9.5	50/50 Poz	873	1.24	13.2
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Don Hamilton				TITLE Agent			PHONE 435 719-2018			
SIGNATURE				DATE 12/06/2012			EMAIL starpoint@etv.net			
API NUMBER ASSIGNED 43047533820000				APPROVAL  Permit Manager						

Finley Resources, Inc.
UTE 23-3A-4-1
486' FNL & 1611' FWL, NE/4 NW/4, Sec 23, T4S, R1E, U.S.B.&M.
Uintah County, UT

Drilling Program

1. Formation Tops

Surface	5,157'
Green River	2,226'
Black Shale	6,308'
Uteland Butte	6,856'
Wasatch	7,001'
TD	8,000'

2. Depth to Oil, Gas, Water, or Minerals

Black Shale	6,308' - 6,856'	(Oil)
Uteland Butte	6,856' - TD	(Oil)

Fresh water may be encountered in the Duchesne Formation, but is not expected below about 300'.

3. Pressure Control

Section BOP Description

Surface 12-1/4" diverter

Interm/Prod The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coupl	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor 13 3/8	0'	60'	48	H-40	STC	--	--	--	1,730	770	322,000
									--	--	--
Surface 8 5/8	0'	500'	24	J-55	STC	8.33	8.6	11	2,950	1,370	244,000
									11.59	8.25	20.33
Production 5 1/2	0'	8,000'	15.5	J-55	LTC	9	9.5	11	4,810	4,040	217,000
									1.63	1.28	1.75

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Intermediate casing MASP = (reservoir pressure) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new. Top Joint of surface casing will be J-55 STC 32 ppf casing.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	48	15%	15.8	1.17
				41			
Surface Lead	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Flocele	413	100%	15.8	1.15
				359			
Production Tail	7 7/8	5,000'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	1083	25%	13.2	1.24
				873			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 25% excess.

6. Type and Characteristics of Proposed Circulating Medium

<u>Interval</u>	<u>Description</u>
Surface - 500'	An air and/or fresh water system will be utilized.
500' - TD	A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite. Anticipated maximum mud weight is 9.5 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.47 psi/ft gradient.

$$8,000' \times 0.47 \text{ psi/ft} = 3744 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

This is planned as a vertical well.

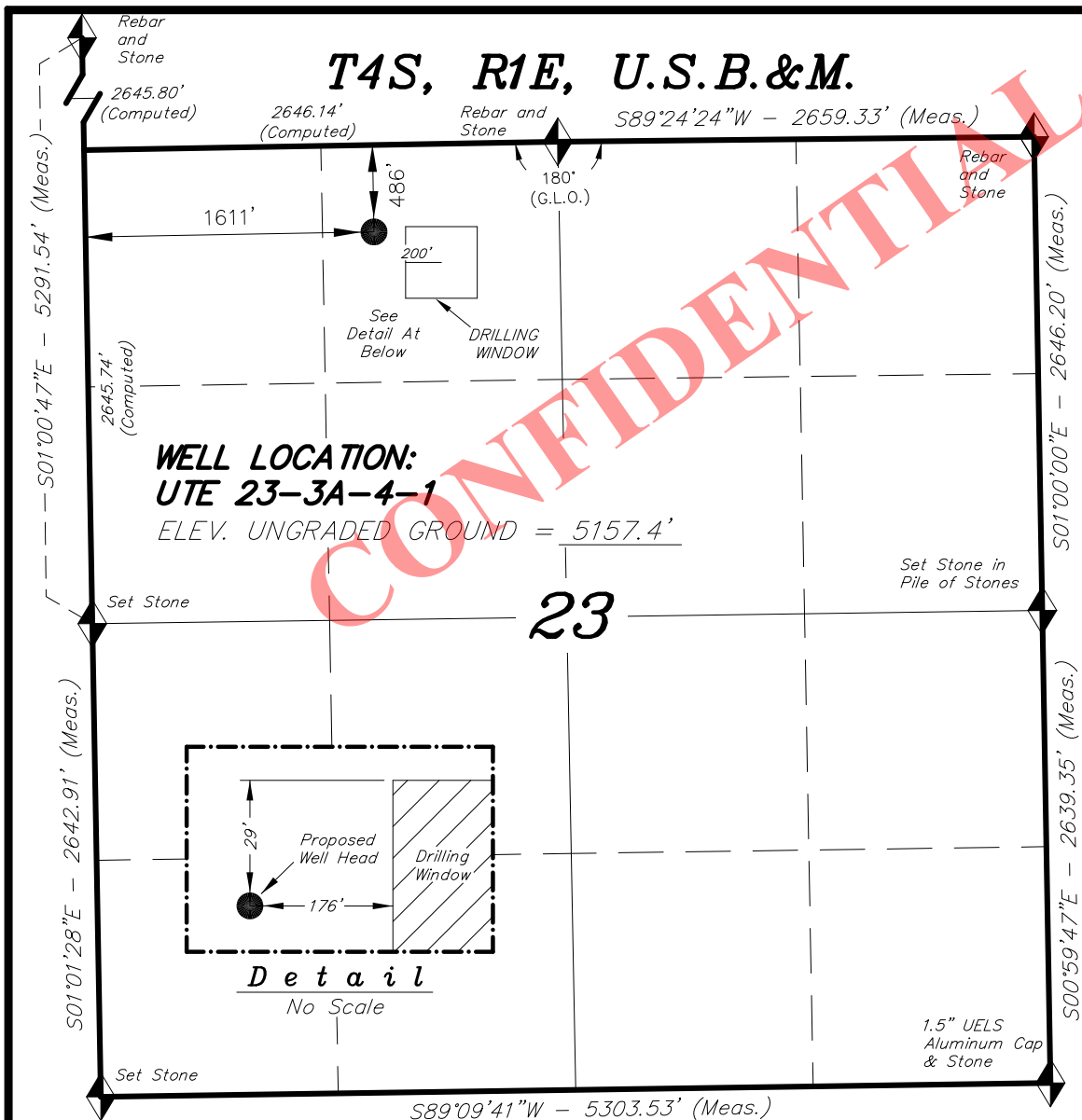
Variance Request for FIT Requirements:

Finley Resources, Inc. respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the Pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Variance Request for Air Drilling Requirements:

Finley Resources, Inc. respectfully requests a variance to Onshore Order #2, III.E.1

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from the well bore. Variance granted for blooie line discharge to be 75' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the wellbore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "T's" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.
- Air drilling operations will be conducted only during drilling of the surface casing hole, there is no history of hydrocarbons being encountered in this hole section in the area where these wells are to be drilled.



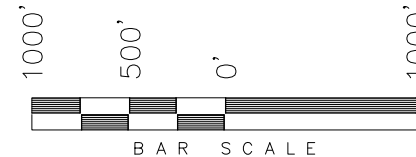
◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

UTE 23-3A-4-1
(Surface Location) NAD 83
 LATITUDE = 40° 07' 35.86"
 LONGITUDE = 109° 51' 12.99"

FINLEY RESOURCES INC.

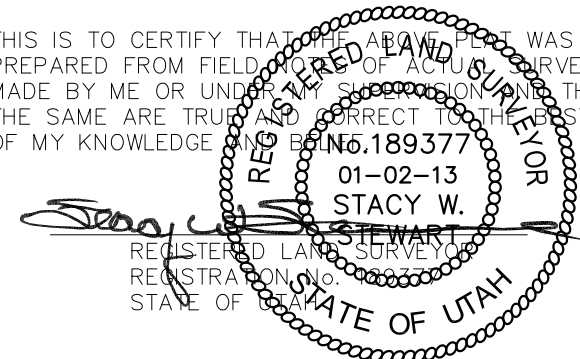
WELL LOCATION, UTE 23-3A-4-1, LOCATED AS SHOWN IN THE NE 1/4 NW 1/4 OF SECTION 23, T4S, R1E, U.S.B.&M. UTAH COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

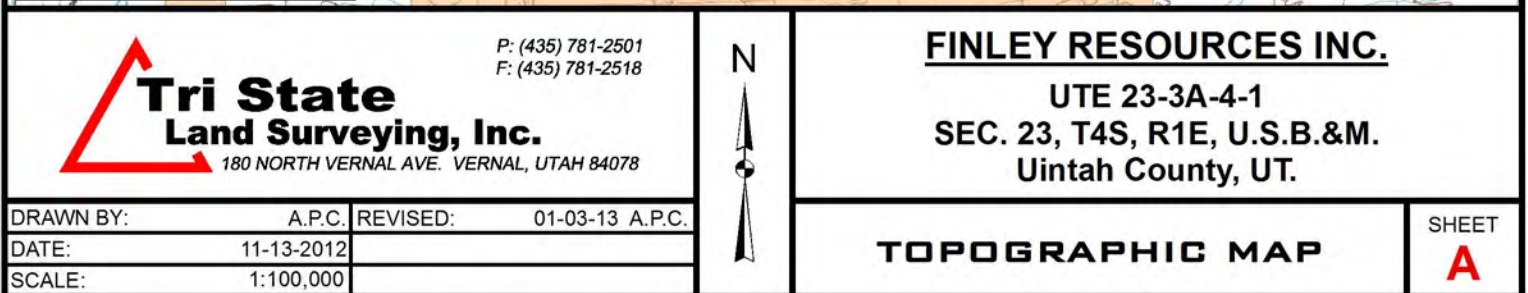


TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 10-02-12	SURVEYED BY: M.C.
DATE DRAWN: 11-06-12	DRAWN BY: V.H.
REVISED: 01-02-13 M.W.	SCALE: 1" = 1000'

RECEIVED: December 06, 2012



Access Road Map

Fort Duchesne ± 12.6 mi. ± 0.8 mi.Proposed Location
UTE 23-3A-4-1 $\pm 73'$ COLEMAN
BROS LTD

Legend

- Existing Road
- Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

**FINLEY RESOURCES INC.**

UTE 23-3A-4-1
SEC. 23, T4S, R1E, U.S.B.&M.
Uintah County, UT.

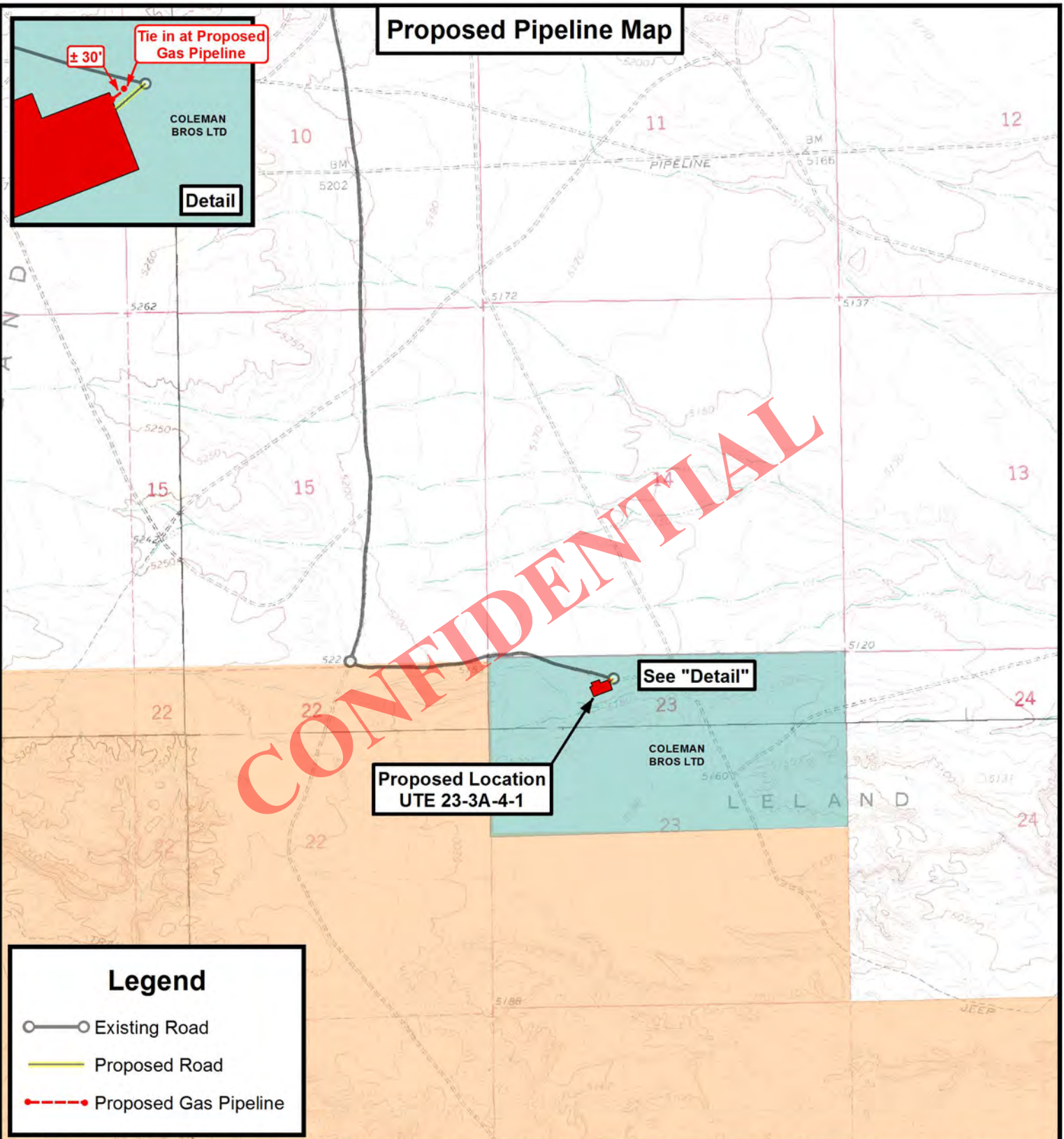
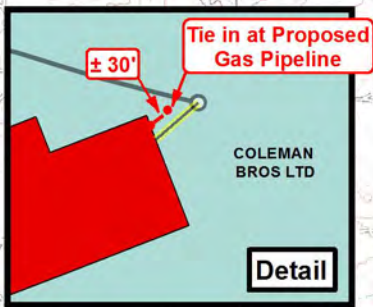
DRAWN BY:	A.P.C.	REVISED:	01-03-13 A.P.C.
DATE:	11-13-2012		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET

B

Proposed Pipeline Map



Legend

- Existing Road
- Proposed Road
- Proposed Gas Pipeline

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



FINLEY RESOURCES INC.

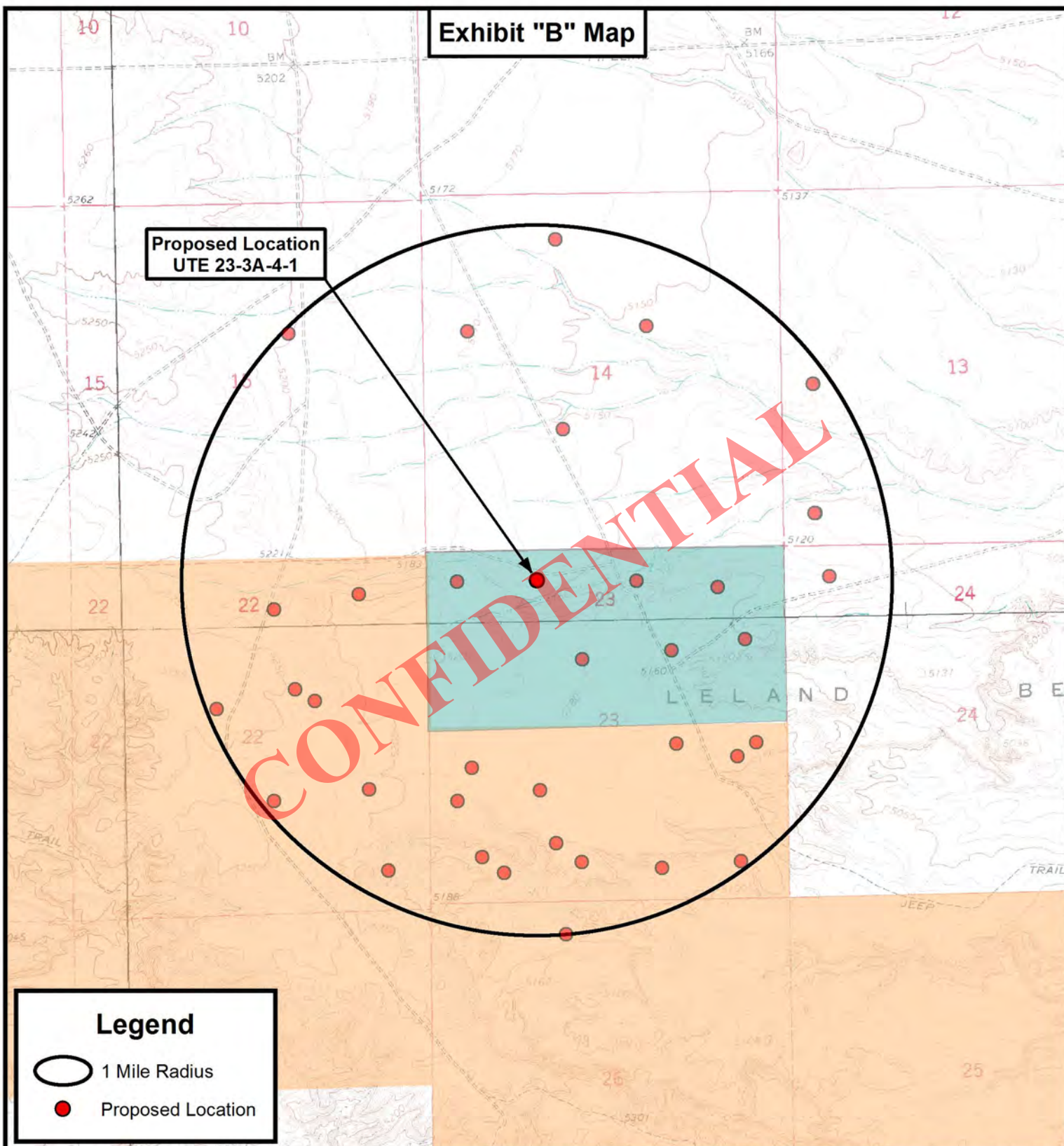
UTE 23-3A-4-1
SEC. 23, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	01-03-13 A.P.C.
DATE:	11-13-2012		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET

C



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



FINLEY RESOURCES INC.

UTE 23-3A-4-1
SEC. 23, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	01-03-13 A.P.C.
DATE:	11-13-2012		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET

D

MEMORANDUM OF SURFACE USE AGREEMENT
AND GRANT OF EASEMENTS

WHEREAS, Salradus, L.L.C., Bonnie Coleman managing member, whose address is 148 West Center Street, Heber City, UT 84032, Coleman Mountain Holdings, L.L.C., Mary Jo Coleman Adamson managing member, whose address is P.O. Box 610, Roosevelt, UT 84066, Joseph N. Coleman, Trustee of the Coleman Family Trust, dated June 7, 1991, whose address is 393 East Center, Heber City, UT 84032, and Leila Coleman, Trustee of the Coleman Family Trust dated June 28, 1991, whose address is 950 South 400 East #112, St. George, UT 84770 (hereinafter collectively referred to as "Coleman"), and Uintah Resources, Inc. whose address is 3165 E. Millrock Drive, Suite 550, Salt Lake City, UT 84121 ("Optionee") (Coleman and Optionee are hereinafter collectively referred to as "Owner") and Finley Resources, Inc., whose address is P.O. Box 2200, Fort Worth, Texas, 76113 ("Operator"), have entered into that certain Easement, Right-of-Way and Surface Use Agreement, hereinafter the "SUA", dated effective April 24th, 2012 covering the following lands owned by Owner in Uintah County, Utah, to wit:

Township 4 South, Range 1 East, U.S.M.

Section 13: All

Section 16: All

Section 23: N/2

hereinafter the "Lands"

WHEREAS, in the SUA Owner grants and conveys unto Operator a non-exclusive right to enter upon and use the Lands and Owner's adjacent lands for certain oil and gas related purposes, together with a right-of-way across the Lands to maintain and construct access roads, well sites, holding tanks and other such related facilities necessary for Operator's oil and gas operations.

This Memorandum of Surface and Damage Agreement shall serve as notice of the agreement covering the Lands and that the SUA is binding upon Owner and Operator's respective successors and/or assigns.

The terms and provisions of the unrecorded SUA are referred to and incorporated herein, and made a part hereof to the same extent as though set out verbatim. Should any conflict arise between the terms of this Memorandum of Surface Use Agreement and Grant of Easements and the SUA, the terms of the SUA shall control.

Executed this 24th day of April, 2012.

OWNER:

Salradus LLC Bonnie S. Coleman

Salradus, L.L.C.

Bonnie S. Coleman, managing member

148 West Center Street

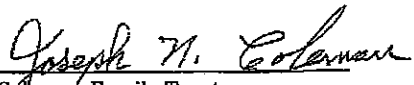
Heber City, UT 84032

Coleman Mountain Holdings, L.L.C.

Mary Jo Coleman Adamson, Managing Member

P.O. Box 610

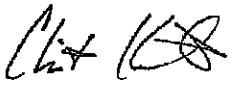
Roosevelt, UT 84066


Coleman Family Trust
Joseph N. Coleman, Trustee
393 East Center
Heber City, UT 84032

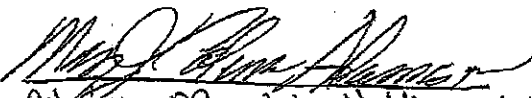
The Coleman Family Trust
Leila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770

Uintah Resources, Inc.
By: Todd Dana
Its: President

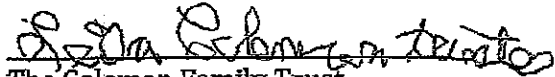
OPERATOR:



Finley Resources Inc.
By: Clinton Koerth
Its: Vice President

CONFIDENTIAL


Coleman Mountain Holdings, L.L.C.
Mary Jo Coleman, managing member.
610 N. Mesa Circle, PO Box 610
Roosevelt, UT 84066


Coleman Family Trust
Joseph N. Coleman, Trustee
393 East Center
Heber City, UT 84032


The Coleman Family Trust
Leila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770


Uintah Resources, Inc.
By: ~~Todd Dana~~ Vincent J Memmott
Its: President

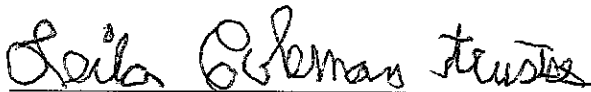
OPERATOR:

Finley Resources Inc.
By: Clinton Koerth
Its: Vice President



Coleman Mountain Holdings, L.L.C.
Mary Jo Coleman Adamson, Managing Member
P.O. Box 610
Roosevelt, UT 84066

Coleman Family Trust
Joseph N. Coleman, Trustee
393 East Center
Heber City, UT 84032



The Coleman Family Trust
Leila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770

Uintah Resources, Inc.
By: Todd Dana
Its: President

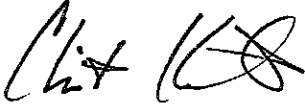
OPERATOR:

Finley Resources Inc.
By: Clinton Koerth
Its: Vice President

API Well Completion 3047533820000
Weila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770

Uintah Resources, Inc.
By: Todd Dana
Its: President

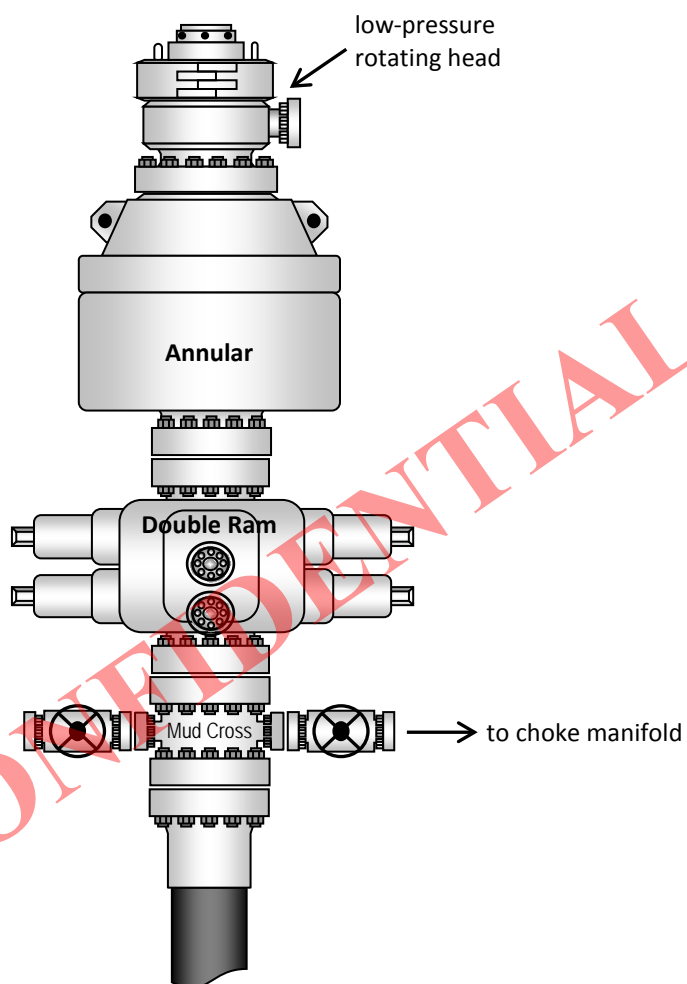
OPERATOR:

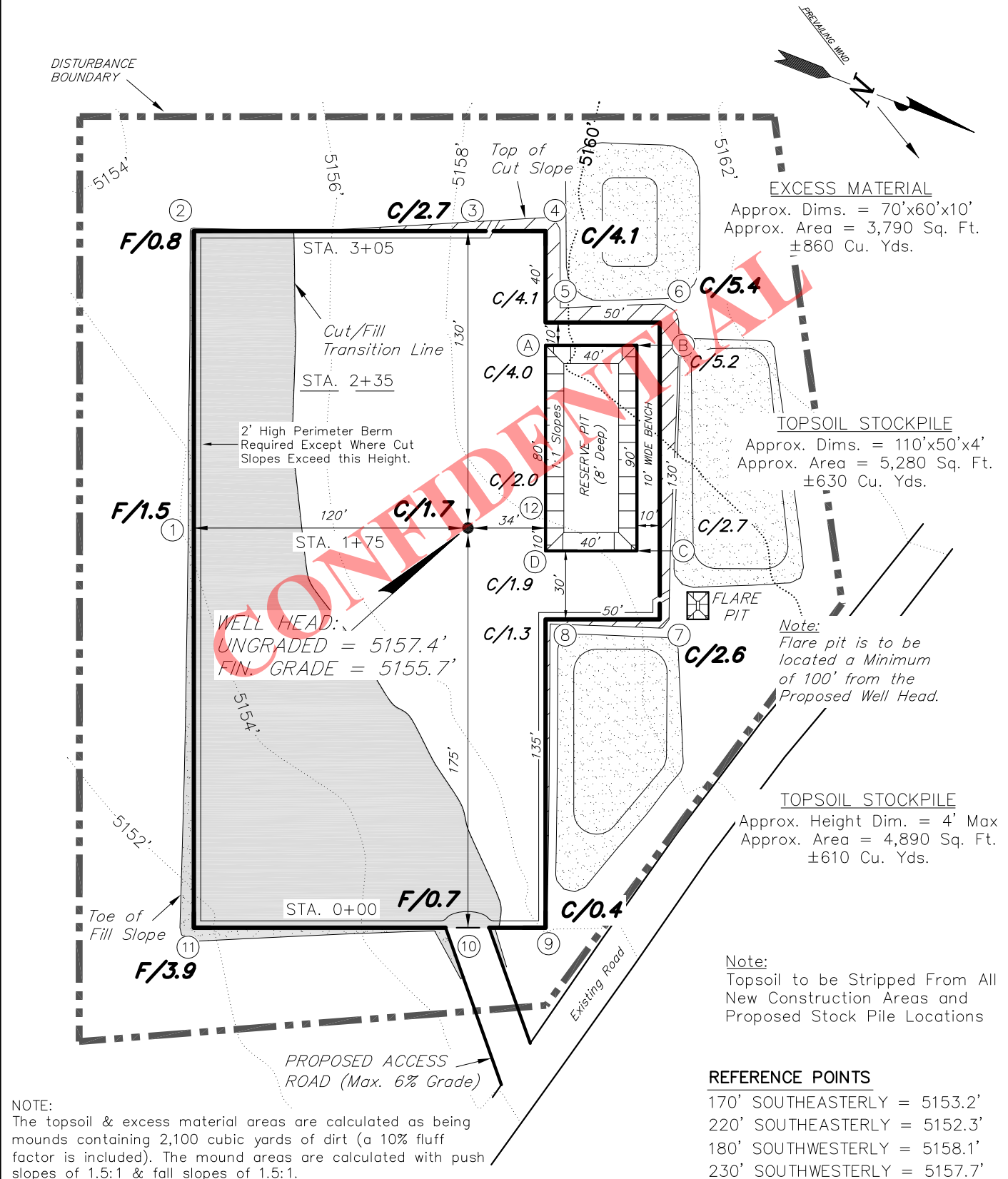


Finley Resources Inc.
By: Clinton Koerth
Its: Vice President

CONFIDENTIAL

Typical 5M BOP stack configuration

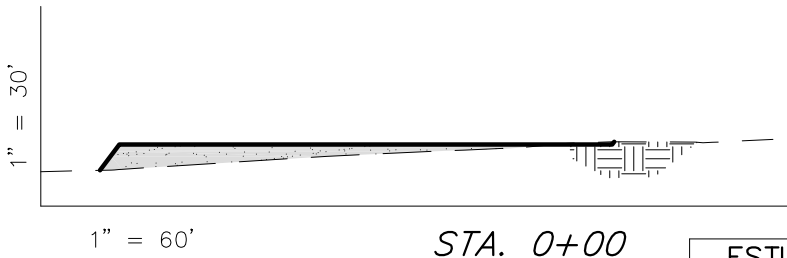
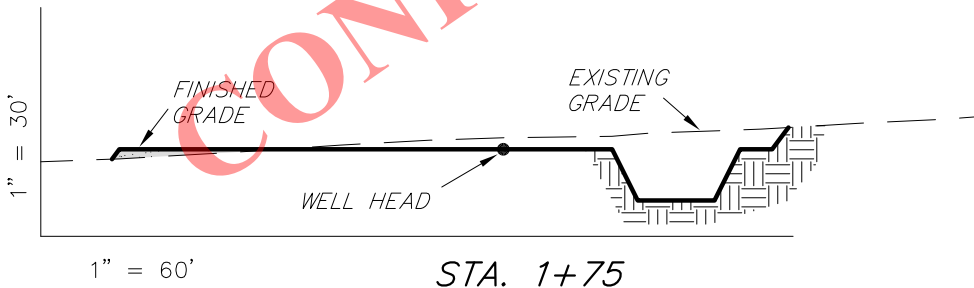
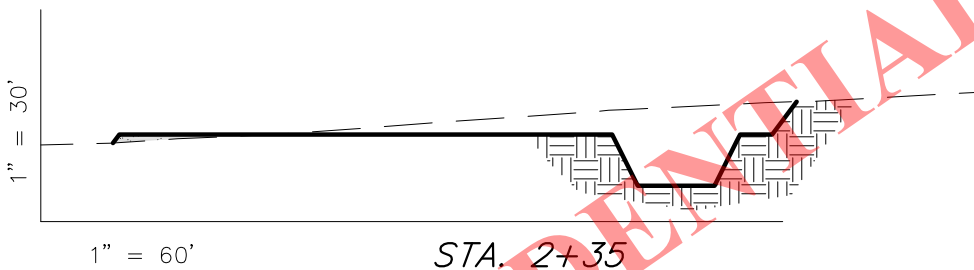
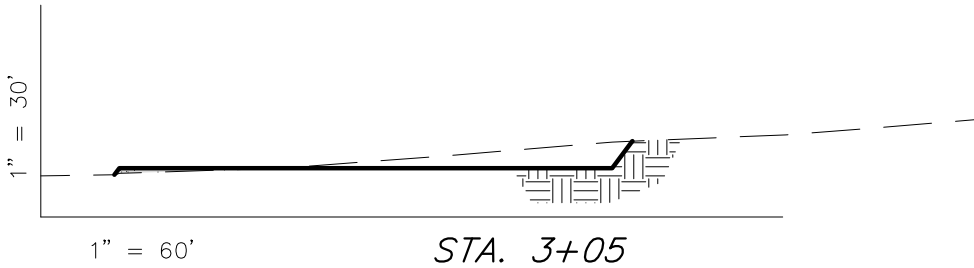


FINLEY RESOURCES INC.**PROPOSED LOCATION LAYOUT****UTE 23-3A-4-1***Pad Location: NENW Section 23, T4S, R1E, U.S.B.&M.*

SURVEYED BY:	M.C.	DATE SURVEYED:	10-02-12
DRAWN BY:	V.H.	DATE DRAWN:	11-06-12
SCALE:	1" = 60'	REVISED:	M.W. 01-02-13

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: December 06, 2012

FINLEY RESOURCES INC.**CROSS SECTIONS****UTE 23-3A-4-1***Pad Location: NENW Section 23, T4S, R1E, U.S.B.&M.*

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

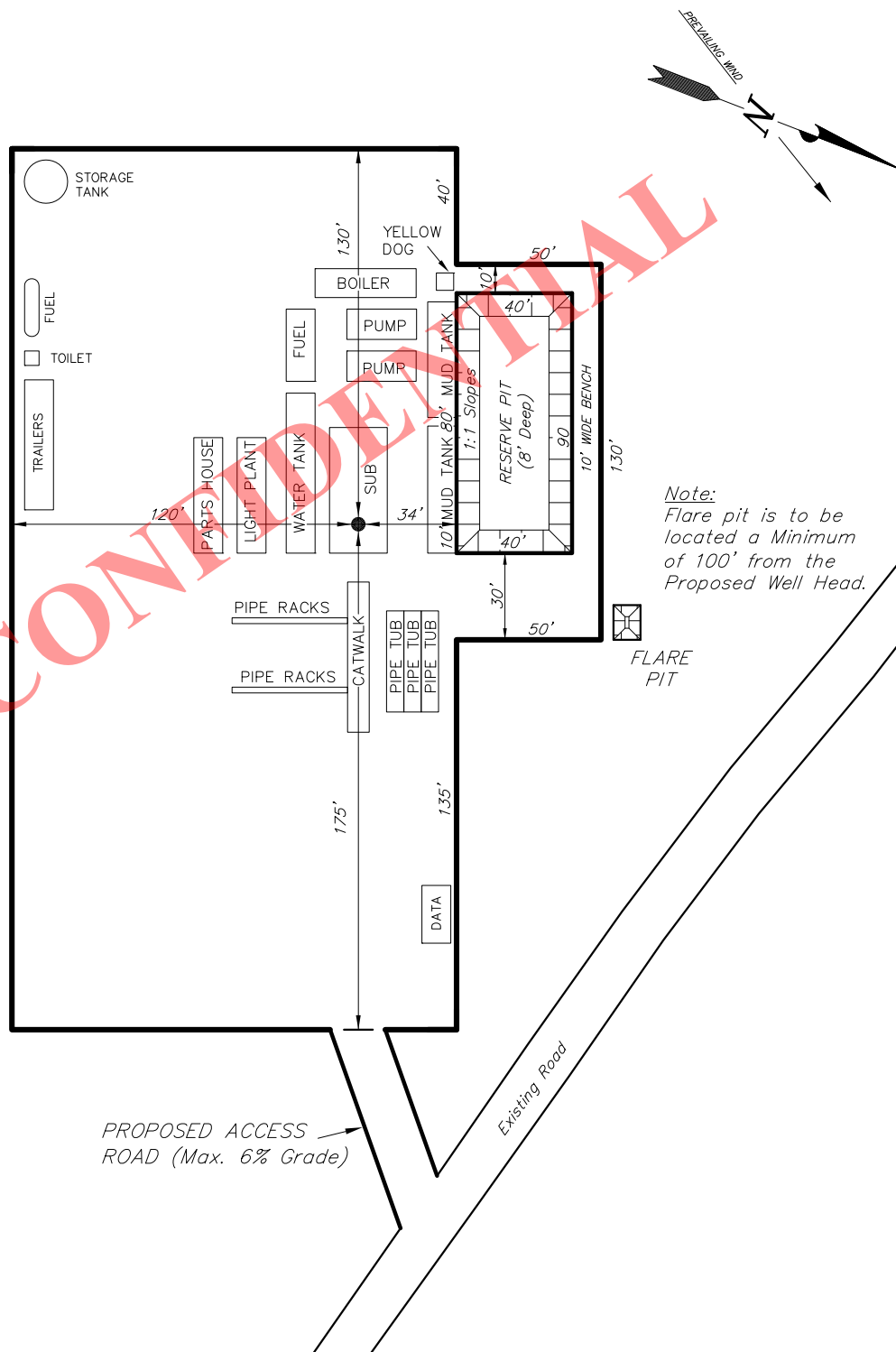
ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,620	1,620	Topsoil is not included in Pad Cut Volume	0
PIT	780	0		780
TOTALS	2,400	1,620	1,130	780

SURVEYED BY:	M.C.	DATE SURVEYED:	10-02-12
DRAWN BY:	V.H.	DATE DRAWN:	11-06-12
SCALE:	1" = 60'	REVISED:	M.W. 01-02-13

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: December 06, 2012

FINLEY RESOURCES INC.**TYPICAL RIG LAYOUT****UTE 23-3A-4-1***Pad Location: NENW Section 23, T4S, R1E, U.S.B.&M.*

SURVEYED BY:	M.C.	DATE SURVEYED:	10-02-12
DRAWN BY:	V.H.	DATE DRAWN:	11-06-12
SCALE:	1" = 60'	REVISED:	M.W. 01-02-13

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: December 06, 2012



2580 Creekview Road
Moab, Utah 84532
435/719-2018

December 8 2012

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Finley Resources, Inc. – **Ute 23-3A-4-1**
486' FNL & 1611' FWL, NE/4 NW/4, Section 23, T4S, R1E, USB&M
Uintah County, Utah

Dear Diana:

Finley Resources, Inc. respectfully submits this request for exception to spacing (R649-3-2) based on topography since the well is located less than 460 feet to the drilling unit boundary. Finley Resources, Inc. is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Zachary Archer of Finley Resources, Inc. at 817-231-8759 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton
Agent for Finley Resources, Inc.

cc: Zachary Archer, Finley Resources, Inc.

RECEIVED: December 08, 2012

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator FINLEY RESOURCES INC
Well Name Ute 23-3A-4-1
API Number 43047533820000 **APD No** 7256 **Field/Unit** WINDY RIDGE
Location: 1/4,1/4 NENW **Sec** 23 **Tw** 4.0S **Rng** 1.0E 486 FNL 1611 FWL
GPS Coord (UTM) 597675 4442443 **Surface Owner** Coleman Mountain Holdings, LLC

Participants

W. Civish - BLM ; J. Burns - StarPoint ; J. Simonton - Finley Resources ; D. Slaugh - Tristate;
 Scott Coleman - landowner

Regional/Local Setting & Topography

This location is on the Leland Bench in Uintah County. The region is fairly flat atop a bench with an environmentally sensitive area (Odekirk Springs and Parriette wetland) South and prime farmland miles below to the North. There was noticed some evidence of overland flow in the area but channels are rather shallow and desert shrub vegetation sparse. This particular location is 12 miles south of Fort Duchesne. The topography slopes gently southwest and a mapped ephemeral drainage is found off location south.

Surface Use Plan

Current Surface Use
 Grazing

New Road Miles	Well Pad	Src Const Material	Surface Formation
0	Width 40 Length 90	Onsite	UNTA

Ancillary Facilities N
 operator has plans to import 4 inches of 3"- rock as a cap

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

High desert shrubland ecosystem. Expected vegetation consists of black sagebrush, shadscale, Atriplex spp., mustard spp, rabbit brush, horsebrush, broom snakeweed, Opuntia spp and spring annuals.

Dominant vegetation;

Galletta, ricegrass and mat atriplex surround the proposed site.

Wildlife;

Adjacent habitat contains forbs that may be suitable browse for deer, antelope, prairie dogs or rabbits, though none were observed.

BLM had no issues. Location is within the cactus polygon but none were found during a survey.

Soil Type and Characteristics

Clayey gravelly loam

Erosion Issues N**Sedimentation Issues** N**Site Stability Issues** N**Drainage Diversion Required?** N

drainage outside of pad footprint

Berm Required? Y**Erosion Sedimentation Control Required?** N**Paleo Survey Run?** Y **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** Y**Reserve Pit****Site-Specific Factors****Site Ranking****Distance to Groundwater (feet)** 100 to 200 5**Distance to Surface Water (feet)** 20**Dist. Nearest Municipal Well (ft)** >5280 0**Distance to Other Wells (feet)** >1320 0**Native Soil Type** Mod permeability 10**Fluid Type** Fresh Water 5**Drill Cuttings** Normal Rock 0**Annual Precipitation (inches)** 0**Affected Populations****Presence Nearby Utility Conduits** Not Present 0**Final Score** 40 1 Sensitivity Level**Characteristics / Requirements**

A 40' x 80' x 8' deep reserve pit is planned in an area of cut on the north side of the location. A pit liner is required. Operator commonly uses a 16 mil liner with a felt underliner. Pit should be fenced to prevent entry by deer, other wildlife and domestic animals. A minimum freeboard of two feet shall be maintained at all times. Pit to be closed within one year after drilling activities are complete.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N**Other Observations / Comments**

well head is outside the drilling window. No one knows why.

Location is within the BLM cactus polygon but none are known in immediate area

Chris Jensen
Evaluator12/20/2012
Date / Time

Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
7256	43047533820000	LOCKED	OW	P	No
Operator	FINLEY RESOURCES INC		Surface Owner-APD	Coleman Mountain Holdings, LLC	
Well Name	Ute 23-3A-4-1		Unit		
Field	WINDY RIDGE		Type of Work	DRILL	
Location	NENW 23 4S 1E U 486 FNL 1611 FWL GPS Coord (UTM) 597666E 4442427N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

1/10/2013
Date / Time

Surface Statement of Basis

Location is proposed in a good location although outside the spacing window. Access road enters the pad from the East. The landowner was in attendance for the pre-site inspection. The soil type and topography at present do not combine to pose a significant threat to erosion or sediment/pollution transport in these regional climate conditions. Construction standards of the Operator appear to be adequate for the proposed purpose as submitted.

I recognize no special flora or animal species or cultural resources on site that the proposed action may harm. The location was previously surveyed for cultural and paleontological resources as the operator saw fit and found potential for cultural. I have advised the operator take all measures necessary to comply with ESA and MBTA and that actions insure no disturbance to TES species that may have not been seen during onsite visit.

The location should be bermed to prevent spills from leaving the confines of the pad. Fencing around the reserve pit will be necessary once the well is drilled to prevent wildlife and livestock from entering. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit. Operator has plans to submit an exception to location.

Chris Jensen
Onsite Evaluator

12/20/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/6/2012

API NO. ASSIGNED: 43047533820000

WELL NAME: Ute 23-3A-4-1

OPERATOR: FINLEY RESOURCES INC (N3460)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: NENW 23 040S 010E

Permit Tech Review: ☒

SURFACE: 0486 FNL 1611 FWL

Engineering Review: ☐

BOTTOM: 0486 FNL 1611 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.12650

LONGITUDE: -109.85372

UTM SURF EASTINGS: 597666.00

NORTHINGS: 4442427.00

FIELD NAME: WINDY RIDGE

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-4902

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ PLAT
- ☒ Bond: STATE - RLB0011294
- ☐ Potash
- ☐ Oil Shale 190-5
- ☐ Oil Shale 190-3
- ☐ Oil Shale 190-13
- ☒ Water Permit: 43-8496
- ☐ RDCC Review:
- ☒ Fee Surface Agreement
- ☐ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- ☐ R649-2-3.
- Unit:
- ☐ R649-3-2. General
- ☒ R649-3-3. Exception
- ☒ Drilling Unit
- Board Cause No: R649-3-3
- Effective Date:
- Siting:
- ☐ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason
4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason

RECEIVED: January 16, 2013



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute 23-3A-4-1
API Well Number: 43047533820000
Lease Number: 14-20-H62-4902
Surface Owner: FEE (PRIVATE)
Approval Date: 1/16/2013

Issued to:

FINLEY RESOURCES INC , PO Box 2200, Fort Worth, TX 76113

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being

drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
 - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
 - Requests to Change Plans (Form 9) - due prior to implementation
 - Written Notice of Emergency Changes (Form 9) - due within 5 days
 - Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation

- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "J. Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

JAN 11 2013

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

CONFIDENTIAL

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 1420H624902
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator FINLEY RESOURCES, INC. Contact: DON S HAMILTON E-Mail: starpoint@etv.net		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 2200 FT. WORTH, TX 76113	3b. Phone No. (include area code) Ph: 435-719-2018 Fx: 435-719-2019	8. Lease Name and Well No. UTE 23-3A-4-1
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NENW 486FNL 1611FWL 40.126628 N Lat, 109.853608 W Lon At proposed prod. zone NENW 486FNL 1611FWL 40.126628 N Lat, 109.853608 W Lon		9. API Well No. 43-047-53382
14. Distance in miles and direction from nearest town or post office* 13.4 MILES SOUTH OF FT DUCHESNE, UTAH		10. Field and Pool, or Exploratory N/A
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 486	16. No. of Acres in Lease 640.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 23 T4S R1E Mer UBM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1200	19. Proposed Depth 8000 MD 8000 TVD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5157 GL	22. Approximate date work will start 01/20/2013	13. State UT
24. Attachments		17. Spacing Unit dedicated to this well 40.00
		20. BLM/BIA Bond No. on file RLB0011294
		23. Estimated duration 60 DAYS

24. Attachments

JUN 04 2013

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018	Date 01/08/2013
Title PERMITTING AGENT		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date MAY 31 2013
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #179035 verified by the BLM Well Information System
For FINLEY RESOURCES, INC., sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 01/15/2013 ()

NOTICE OF APPROVAL

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional Operator Remarks:

Proposed Vertical wellbore; Private surface and Tribal Mineral
Surface Owner - Coleman Family (Mary Jo Coleman) P.O. Box 610, Roosevelt, UT 84066; 435-671-2421.
A memorandum of surface use agreement and grant of easements has been attached.
Mineral ownership ? Ute Indian Tribe - 988 South 7500 East; Ft. Duchesne, Utah 84026; 435-725-4982.



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	FINLEY RESOURCE, INC.	Location:	NENW SEC. 23 T4S R1E
Well No:	UTE 23-3A-4-1	Lease No:	142OH624902
API No:	43-047-53382	Agreement:	

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Covert Green.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Cement for the production casing shall be brought up to a minimum of 200 feet above the surface casing shoe.
- Variances shall be granted as requested in the APD under Section 9 of the Drilling Program.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

- Unit agreement and/or participating area name and number, if applicable.
- Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well; in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

RECEIVED

SUBMIT AS EMAIL

Print Form

AUG 15 2013

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Finley Resources, Inc. Rig Name/# _____
Submitted By Jim Simonton Phone Number 435-630-1023
Well Name/Number Ute 23-3A-4-1
Qtr/Qtr NENW Section 23 Township 4S Range 1E
Lease Serial Number 1420H624902
API Number 43-047-53382

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time _____ AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks This location has been constructed and a spot check of
Paleo was performed by Uinta Paleo.

SUBMIT AS EMAIL

Print Form

CONFIDENTIAL**BLM - Vernal Field Office - Notification Form**

Operator Finley Resources, Inc. Rig Name/# Pete Martin
Submitted By Jim Simonton Phone Number 435-630-1023
Well Name/Number Ute 23-3A-4-1
Qtr/Qtr NENW Section 23 Township 4S Range 1E
Lease Serial Number 14-20-H62-4902
API Number 43-047-53382

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 08/20/2013 8:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☒ Other

Date/Time _____ AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks Will spud 24 conductor hole and bucket drill to 42' and run 40' of 16" conductor and grout in & install cellar ring.

RECEIVED

AUG 19 2013

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

FINLEY RESOURCES, INC. NOTIFICATION FORM—STATE, UTE TRIBE, BIA.,BLM

OPERATOR: FINLEY RESOURCES, INC.

RIG NAME: Pro-Petro

SUBMITTED BY: JIM SIMONTON

PHONE #: 435-630-1023

WELL NAME/NUMBER: Ute 23-3A-4-1

QTR/QTR: NENW

SEC.: 23

T: 4S

R: 1E

LEASE SN: 14-20-H62-4902

API #: 43-047-53382

LOCATION CONSTRUCTION START DATE:

LOCATION CONSTRUCTION FINISH DATE:

CONDUCTOR SPUD NOTICE: DATE: TIME:

SURFACE SPUD NOTICE: DATE: 12/3/13

TIME: 10:00AM

SURFACE CSG.CEMENT NOTICE: DATE: 12/4/13

TIME: noon

REMARKS: Times are estimated.

RECEIVED

DEC 02 2013

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Finley Resources Rig Name/# CAPSTAR 328
_Submitted By Lynn Rich Phone Number (435) 828-0601
Well Name/Number UTE 23-3A-4-1
Qtr/Qtr NENW ~~Section 16~~ Township 4S Range 1E *SEC 23*
Lease Serial Number 1420-H62-4902
API Number 43-047-53382

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time _____ AM ☐ PM ☐

BOPE

- ☒ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

RECEIVED

DEC 20 2013

DIV. OF OIL, GAS & MINING

Date/Time 12/20/2013 5:00 AM ☐ PM ☒

Remarks _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4902
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: FINLEY RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113		8. WELL NAME and NUMBER: Ute 23-3A-4-1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0486 FNL 1611 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 23 Township: 04.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047533820000
PHONE NUMBER: 817 231-8735 Ext		9. FIELD and POOL or WILDCAT: WINDY RIDGE
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/18/2014	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 16, 2014		
NAME (PLEASE PRINT) April Wilkerson	PHONE NUMBER 817 231-8735	TITLE Reg & Enviro Analyst
SIGNATURE N/A	DATE 7/14/2014	

Well Name: UTE 23 3A-4-1

UTE 23 3A-4-1 12/21/2013 1 MIRU Capstar #328. NU BOPE and flowline. Hold safety mtg.and test blind and pipe rams and valves and choke and kill lines to 3000# and annular to 1500# and csg.to 1500#. Install wear bushing. Load and PU BHA and tag cement at 475'. Drill cement and float and shoe at 475' to 523'. Drill new hole from 523' to 678'.

UTE 23 3A-4-1 12/22/2013 2 Drilling from 678' to 3400'. RS and function test. Surveys (5).

UTE 23 3A-4-1 12/23/2013 3 Drilling from 3400 to 4800. RS. Surveys (3).

UTE 23 3A-4-1 12/24/2013 4 Drilling from 4800' to 6100'. RS and function test rams. Surveys (2).

UTE 23 3A-4-1 12/25/2013 5 Drilling from 6100' to 7266'. Surveys (3). RS and function test BOP's. Lost circ.and mix.LCM sweeps.

UTE 23 3A-4-1 12/26/2013 6 Drill from 7266' to TD of 7545'. Circ.up sample and pump sweep and pump 230 bbl.of high vis.10 ppg brine and drop survey. LDDP and BHA--no tight spots. Safety mtg.and RU Halliburton loggers and tag WL TD at 7540'. Ran logs and RD loggers..

UTE 23 3A-4-1 12/27/2013 7 RD loggers and equipment. Pull wear bushing. RU and run production csg.to 3000'. Break circ.at 3000'. Cont.to run csg.to 5000'. Break circ.at 5000'. Cont.to run 5-1/2" prod.csg. Ran a total of 178 jts.of new 5-1/2" 15.5# LT&C J-55 csg.and land csg.at 7530' after tagging at 7545'. Circ.csg.and RU Halliburton cementers and hold safety mtg... Test lines and cement prod.string with 400 sxs.of 10.5 ppg lead and 700 sxs.12 ppg tail and wash up and drop plug and displace iwth 178 bbl.of cla-sta water and had a final circ.psi of 1160#. Bump plug at 1750# at 1:30AM on 12/27/13 and float held. Pack off wellhead and test to 5M#-OK. ND and clean pits. Release rig at 6:00AM on 12/27/13. NOTE: Rig will move on 12/28/13 as they do some repairs on 12/27/13..

UTE 23 3A-4-1 8/8/2013 Location and access road is 60% complete. All agencies notified prior to construction. Paleo will be spot checked.

UTE 23 3A-4-1 8/9/2013 Will finish pit and location on 8/9/13

UTE 23 3A-4-1 8/12/2013 Should finish location and pit on 8/12/13.

UTE 23 3A-4-1 8/13/2013 On 8/12/13 finish pit area and location. Report discontinued until further activity.

UTE 23 3A-4-1 8/14/2013 On 8/13/13 pad and access road are complete. Still need to line and fence pit. RDUFA.

UTE 23 3A-4-1 8/21/2013 On PM of 8/20/13 MIRU Pete Martin bucket rig. Spot in rig. On 8/21/13 will spud conductor hole.

UTE 23 3A-4-1 12/4/2013 On 12/3/13 MIRU Pro-Petro air mist rig. Spud 12-1/4" hole at 10:00AM and air mist drill to 505'. Ran 12 jts.of new 8-5/8" 24# J-55 ST&C csg.to 502'. Land csg..Will cement on 12/5/13.

UTE 23 3A-4-1 12/6/2013 On 12/5/13 MIRU Pro-Petro cementers. Cement 8-5/8" surface csg.using 360 sxs.of "G" cement with 1/4# flocele and 2% CaCl as follows: Pump 10 bbl.of water, 40 bbl.of gel water and 10 bbl.of water followed by 360 sxs.of cement and drop plug and displace with 28 bbl.of water. Had est.80 sxs.of cement to surface and hole standing full. Csg.landed at 502' and baffle plate at 455'.
RDUFA.

UTE 23 3A-4-1 2/7/2014 On 2/4/14 MIRU Cutters WL. Ran a CBL/VDL/GR log from tag at 7484' to surface. Correlated the log to the Halliburton Density log dated 12/26/13. Top of lead cement est.at 250' with top of tail cement est.at 800'. RDMO Cutters WL. RDUFA.

UTE 23 3A-4-1 4/25/2014 Ute 23-3A-4-1: Report date 4/25/14 for work performed on 4/24/14: On 4/24/14 MIRU The Perforators WL. NOTE: Frac head had been installed and csg.and head tested to 3800# on 4/23/14. Zone #1: Perforate the following Wasatch/Uteland Butte intervals using a 3-1/8" csg.gun at 4 JPF and 90* phasing per the Halliburton Density log dated 12/26/13: 7002-04'; 7030-33'; 7055-58'; 7125-28' & 7163-66' (56 holes). No pressure prior to or after perforating. Hole was full of water. MIRU Halliburton frac crew. Will proceed with fracs on 4/25/14.

UTE 23 3A-4-1 4/26/2014 Ute 23-3A-4-1: Report for 4/26/14 for frac work done on 4/25/14: On 4/25/14 SICP=150# from Zone #1 (7002-7166'): Frac with Halliburton down 5-1/2" csg.using a 20# x-link gel water system with 1000 gal.of 15% HCL and a total of 80M# of sand and a total of 1163 bbl..Max.rate=60.5; Ave=60 BPM; Max.psi=3337#; Ave=2955#; ISIP=2435# (.78). Set a composite frac plug at 6970'. Zone #2: Perforate the following Uteland Butte zones at 3 JPF using a 3-1/8" csg.gun at 3 JPF and 120* phasing per Halliburton Density log dated 12/26/13: 6857-59'; 6908-10'; 6915-17'; 6931-33' & 6943-45'. Frac this interval using 1500 gal.of 15% HCL and a 20# HYBRID system with 80M# of 20/40 sand and a total load of 1774 bbl..Max.rate=60.4; Ave=59.5 BPM; Max.psi=3562#; Ave=3059#; ISIP=2422# (.78). Set a frac plug at 6840'. Zone #3: Perforate the following Castle Peak intervals per above gun and log: 6734-36'; 6765-67'; 6782-84' and 6798-6802'. Frac this interval with a 17# HYBRID using 80M# of 20/40 sand and a total load of 1589 bbl..Max.rate=60.7; Ave=58.2 BPM; Max.psi=3887#; Ave=2930#; ISIP=2200# (.76). Set a frac plug at 6700'. Zone #4: Perforate Castle Peak per above gun and log: 6583-85'; 6590-94' & 6633-35'. Frac this interval with a 17# x-link gel water system using 60M# of 20/40 sand and a total load of 780 bbl..Max.psi=3008#; Ave=2982#; Max.rate=60.7; Ave=59.9 BPM; ISIP=1654# (.68). Set a frac plug at 6520'. Zone #5: Perforate the following Castle Peak/Black Shale intervals per the above gun and log: 6406-08'; 6466-70' & 6489-91'. Frac using a 17# x-link gel water system with 60M# of 20/40 sand and a total load of 650 bbl..Max.rate=60.7; Ave=60 BPM; Max.psi=2956#; Ave=2544#; ISIP=1946# (.74). Set a frac plug at 6350'. Zone #6: Perforate the following Black Shale/Douglas Creek intervals per above gun and log: 6289-91'; 6297-99'; 6313-15' & 6326-28'. Frac this interval using a 17# x-link gel water system and 60M# of 20/40 sand and a total load of 649 bbl..Max.rate=60; Ave=59.4 BPM; Max.psi=3388#; Ave=2975#; ISIP=2308# (.80). Set a frac plug at 6200'. Zone #7: Perforate the following Douglas Creek interval per above gun and log: 5982-88'. SIFN. On 4/26/14 will continue with fracs.

UTE 23 3A-4-1 4/27/2014 Ute 23-3A-4-1: Report for 4/27-28/14 for work done on 4/26/14 and subsequent flow back: On 4/26/14 SICP=1250#. Frac zone #7 (Douglas Creek -5982-88') using a 17# x-

link gel water system with 60M# of 20/40 mesh sand and a total load of 646 bbl..Max.rate=61.6; Ave=58.1; Max.psi=3410#; Ave=3328#; ISIP=1895# (.75). Set a comp.frac plug at 5300'. Zone #8: Perforate the following Garden Gulch zones using a 3-1/8" csg.gun at 3 JPF and 120* phasing per the OH Halliburton Density log: 5054-57' & 5180-84' (21 holes). Frac this interval with a 17# x-link gel water system with 40M# of 20/40 sand and a total of 478 bbl..Max.rate=60.1; Ave=59.1; Max.psi=2706#; Ave=2490#; ISIP=1661# (.76); Set a frac plug at 5020'. Zone #9: Perforate per the above gun and log the following Mahagony Bench/Garden Gulch intervals: 4920-22'; 4959-62' & 4999-5001' (21 holes). Frac this interval with a 17# x-link gel water system using 40M# of 20/40 sand and a total load of 545 bbl..Max.rate=60.2; Ave=59.6; Max.psi=2877#; Ave=2381#; ISIP=1191# (.67). Have a cumulative to recover of 7400 bbl.. SI the well and RD wireline and Halliburton frac crew. Leave the well SI for 3 hours. After a 3 hour SI period SICP=950#. Open the csg.on a 16/64" choke and flow on various chokes until a full open 2" choke and recovered a trace of sand and a trace of oil and a total recovery of 2460 bbl.of water. No gas. Final FCP on a full 2" line was 15# at a final rate of 25 bbl.per hour of water with a small trace of oil. Si the well at 7:00PM on 4/27/14. On 4/28/14 will MI completion rig and set kill plug.

UTE 23 3A-4-1 4/29/2014 On 4/28/14 SICP=300#. Bled down and recovered 3 bbl.of oil and flowing water. SI the well. MIRU Monument WS and The Perforators. Set a comp.BP at 4800'. Release WL. Bled off well. ND frac head and NU BOP. Tally and rabbit in the hole with new 2-7/8" EUE 8rd J-55 6.5# tbg.and 4-5/8" mill and pump off bit sub assembly to 4700'. SIFN. On 4/29/14 will start to drill out plugs.

UTE 23 3A-4-1 4/30/2014 On 4/29/14 SITP and SICP=0# with comp.BP set at 4800'. Est.circ.and drill out comp.BP at 4800'. Had a 200# increase. Continue in the hole and drill out frac plugs at 5020'; 5300'; 6200'; 6350'; 6520'; 6700'; 6840' and 6970'. No sand on any plugs. Continue in the hole and tag fill at 7446' and clean out to PBTD of 7480'. Circ.hole clean with 2% KCL water. SIFN. On 4/30/14 will spot rat hole chemical and POOH with mill and run production tbg..

UTE 23 3A-4-1 5/1/2014 On 4/30/14 SITP=0# with float in string and SICP=200#. Bled off. Spot rat hole chemical at PBTD. POOH with approx.4000' of tbg.and csg.started to flow. Pump 40 bbl.brine down csg..Finish POOH with mill. LD mill and pump off bit sub assembly. RIH with production tbg..Csg.flowing. Pump a total of 45 bbl.of brine down tbg.and csg.to kill well and let it balance out and csg.would not die. Could not ND BOP's. On 5/1/14 will ND BOP's and set anchor and NUWH and run rods and pump.

UTE 23 3A-4-1 5/2/2014 On 5/1/14 SICP=100# and SITP=0#. Open csg.to blow down to ND BOP's. Csg.flowing oil and water. Pump 40 bbl.of brine down the csg.and 30 bbl.of brine down the tbg.to kill well. SI for 1 hour. Open csg.and csg.flowing back to tank. Flow back the csg.for 6 hours and recovered 300 bbl.of water, 100 bbl.of brine and 30 bbl.of oil . Left csg.flowing overnight. On 5/2/14 will attempt to ND BOP's and NUWH again.

UTE 23 3A-4-1 5/5/2014 On 5/2/14 well was flowing oil at a rate of 5 BO/hr. up the csg..Pump 40 bbl.of brine down the tbg.followed by 30 bbl.of KCL water. Csg.died. ND BOP's and NUWH. Flush tbg.with 50 bbl.of hot KCL water. Tbg.flowing. Pump 30 bbl.of brine down the tbg..Dead. Bucket test new pump. OK. RIH with rods and pump. Fill tbg.and seat pump and long stroke to 800#--OK. Clamp off rods. Too windy to rig down. Will rig down on 5/5/14. Final report of completion. Tbg.Detail: 2-7/8" bull plug(0.7'); 4

jts.of tbg.(130.01'); Perf.sub (4.10'); SN=(1.1'); 16 jts.of tbg.(520.33'); TAC with 12M# tension; 147jts.(4771.34'); Stretch (1.0'); KB (13'). Tbg.tail at 5444.28'; SN at 5309.47'; TAC at 4788.04'). All tbg.is new 2-7/8" EUE 8rd J=55 6.5#. Pump: 2-1/2"x1-3/4"x16'x18' RHAC with a 20' dip tube. Rods: 11-4'x1" stabilizers; 10x1-1/2" sinker bars; 10x3/4" guided rods; 108x3/4" plain rods; 80x7/8" plain rods; 1-2'; 4'; 6'; 8'x7/8" pony rods; 1-1/2"x26' polish rod.

UTE 23 3A-4-1 5/18/2014 On 5/17/14 continue to rock location and access road. Should finish on 5/19/14.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4902
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: FINLEY RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113		8. WELL NAME and NUMBER: Ute 23-3A-4-1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0486 FNL 1611 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 23 Township: 04.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047533820000
PHONE NUMBER: 817 231-8735 Ext		9. FIELD and POOL or WILDCAT: WINDY RIDGE
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/7/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 06, 2014		
NAME (PLEASE PRINT) April Wilkerson	PHONE NUMBER 817 231-8735	TITLE Reg & Enviro Analyst
SIGNATURE N/A	DATE 10/2/2014	

UTE 23 3A-4-1 12/21/2013 1 MIRU Capstar #328. NU BOPE and flowline. Hold safety mtg.and test blind and pipe rams and valves and choke and kill lines to 3000# and annular to 1500# and csg.to 1500#. Install wear bushing. Load and PU BHA and tag cement at 475'. Drill cement and float and shoe at 475' to 523'. Drill new hole from 523' to 678' . 678 2.5 \$

UTE 23 3A-4-1 12/22/2013 2 Drilling from 678' to 3400'. RS and function test. Surveys (5). 3400 21 \$

UTE 23 3A-4-1 12/23/2013 3 Drilling from 3400 to 4800. RS. Surveys (3). 4800 21.5 \$40070

UTE 23 3A-4-1 12/24/2013 4 Drilling from 4800' to 6100'. RS and function test rams. Surveys (2). 6100 22.5 \$

UTE 23 3A-4-1 12/25/2013 5 Drilling from 6100' to 7266'. Surveys (3). RS and function test BOP's. Lost circ.and mix.LCM sweeps. 7266 20.5 \$

UTE 23 3A-4-1 12/26/2013 6 Drill from 7266' to TD of 7545'. Circ.up sample and pump sweep and pump 230 bbl.of high vis.10 ppg brine and drop survey. LDDP and BHA--no tight spots. Safety mtg.and RU Halliburton loggers and tag WL TD at 7540'. Ran logs and RD loggers.. 7545 6.5 \$

UTE 23 3A-4-1 12/27/2013 7 RD loggers and equipment. Pull wear bushing. RU and run production csg.to 3000'. Break circ.at 3000'. Cont.to run csg.to 5000'. Break circ.at 5000'. Cont.to run 5-1/2" prod.csg. Ran a total of 178 jts.of new 5-1/2" 15.5# LT&C J-55 csg.and land csg.at 7530' after tagging at 7545'. Circ.csg.and RU Halliburton cementers and hold safety mtg... Test lines and cement prod.string with 400 sxs.of 10.5 ppg lead and 700 sxs.12 ppg tail and wash up and drop plug and displace iwth 178 bbl.of cla-sta water and had a final circ.psi of 1160#. Bump plug at 1750# at 1:30AM on 12/27/13 and float held. Pack off wellhead and test to 5M#-OK. ND and clean pits. Release rig at 6:00AM on 12/27/13. NOTE: Rig will move on 12/28/13 as they do some repairs on 12/27/13.. 7545 0 \$

UTE 23 3A-4-1 8/8/2013 Location and access road is 60% complete. All agencies notified prior to construction. Paleo will be spot checked. \$0

UTE 23 3A-4-1 8/9/2013 Will finish pit and location on 8/9/13. \$0

UTE 23 3A-4-1 8/12/2013 Should finish location and pit on 8/12/13. \$0

UTE 23 3A-4-1 8/13/2013 On 8/12/13 finish pit area and location. Report discontinued until further activity. \$0

UTE 23 3A-4-1 8/14/2013 On 8/13/13 pad and access road are complete. Still need to line and fence pit. RDUFA. \$0

UTE 23 3A-4-1 8/21/2013 On PM of 8/20/13 MIRU Pete Martin bucket rig. Spot in rig. On 8/21/13 will spud conductor hole. \$0

UTE 23 3A-4-1 12/4/2013 On 12/3/13 MIRU Pro-Petro air mist rig. Spud 12-1/4" hole at 10:00AM and air mist drill to 505'. Ran 12 jts.of new 8-5/8" 24# J-55 ST&C csg.to 502'. Land csg..Will cement on 12/5/13. \$0

UTE 23 3A-4-1 12/6/2013 On 12/5/13 MIRU Pro-Petro cementers. Cement 8-5/8" surface csg.using 360 sxs.of "G" cement with 1/4# flocele and 2% CaCl as follows: Pump 10 bbl.of water, 40 bbl.of gel water and 10 bbl.of water followed by 360 sxs.of cement and drop plug and displace with 28 bbl.of water. Had est.80 sxs.of cement to surface and hole standing full. Csg.landed at 502' and baffle plate at 455'. RDUFA. \$0

UTE 23 3A-4-1 2/7/2014 On 2/4/14 MIRU Cutters WL. Ran a CBL/VDL/GR log from tag at 7484' to surface. Correlated the log to the Halliburton Density log dated 12/26/13. Top of lead cement est.at 250' with top of tail cement est.at 800'. RDMO Cutters WL. RDUFA. \$

UTE 23 3A-4-1 4/25/2014 Ute 23-3A-4-1: Report date 4/25/14 for work performed on 4/24/14: On 4/24/14 MIRU The Perforators WL. NOTE: Frac head had been installed and csg.and head tested to 3800# on 4/23/14. Zone #1: Perforate the following Wasatch/Uteland Butte intervals using a 3-1/8" csg.gun at 4 JPF and 90* phasing per the Halliburton Density log dated 12/26/13: 7002-04'; 7030-33'; 7055-58'; 7125-28' & 7163-66' (56 holes). No pressure prior to or after perforating. Hole was full of water. MIRU Halliburton frac crew. Will proceed with fracs on 4/25/14. \$0

UTE 23 3A-4-1 4/26/2014 Ute 23-3A-4-1: Report for 4/26/14 for frac work done on 4/25/14: On 4/25/14 SICP=150# from Zone #1 (7002-7166'): Frac with Halliburton down 5-1/2" csg.using a 20# x-link gel water system with 1000 gal.of 15% HCL and a total of 80M# of sand and a total of 1163 bbl..Max.rate=60.5; Ave=60 BPM; Max.psi=3337#; Ave=2955#; ISIP=2435# (.78). Set a composite frac plug at 6970'. Zone #2: Perforate the following Uteland Butte zones at 3 JPF using a 3-1/8" csg.gun at 3 JPF and 120* phasing per Halliburton Density log dated 12/26/13: 6857-59'; 6908-10'; 6915-17'; 6931-33' & 6943-45'. Frac this interval using 1500 gal.of 15% HCL and a 20# HYBRID system with 80M# of 20/40 sand and a total load of 1774 bbl..Max.rate=60.4; Ave=59.5 BPM; Max.psi=3562#; Ave=3059#; ISIP=2422# (.78). Set a frac plug at 6840'. Zone #3: Perforate the following Castle Peak intervals per above gun and log: 6734-36'; 6765-67'; 6782-84' and 6798-6802'. Frac this interval with a 17# HYBRID using 80M# of 20/40 sand and a total load of 1589 bbl..Max.rate=60.7; Ave=58.2 BPM; Max.psi=3887#; Ave=2930#; ISIP=2200# (.76). Set a frac plug at 6700'. Zone #4: Perforate Castle Peak per above gun and log: 6583-85'; 6590-94' & 6633-35'. Frac this interval with a 17# x-link gel water system using 60M# of 20/40 sand and a total load of 780 bbl..Max.psi=3008#; Ave=2982#; Max.rate=60.7; Ave=59.9 BPM; ISIP=1654# (.68). Set a frac plug at 6520'. Zone #5: Perforate the following Castle Peak/Black Shale intervals per the above gun and log: 6406-08'; 6466-70' & 6489-91'. Frac using a 17# x-link gel water system with 60M# of 20/40 sand and a total load of 650 bbl..Max.rate=60.7; Ave=60 BPM; Max.psi=2956#; Ave=2544#; ISIP=1946# (.74). Set a frac plug at 6350'. Zone #6: Perforate the following Black Shale/Douglas Creek intervals per above gun and log: 6289-91'; 6297-99'; 6313-15' & 6326-28'. Frac this interval using a 17# x-link gel water system and 60M# of 20/40 sand and a total load of 649 bbl..Max.rate=60; Ave=59.4 BPM; Max.psi=3388#; Ave=2975#; ISIP=2308# (.80). Set a frac plug at 6200'.

Zone #7: Perforate the following Douglas Creek interval per above gun and log: 5982-88'. SIFN. On 4/26/14 will continue with fracs. \$0

UTE 23 3A-4-1 4/27/2014 Ute 23-3A-4-1: Report for 4/27-28/14 for work done on 4/26/14 and subsequent flow back: On 4/26/14 SICP=1250#. Frac zone #7 (Douglas Creek -5982-88') using a 17# x-link gel water system with 60M# of 20/40 mesh sand and a total load of 646 bbl..Max.rate=61.6; Ave=58.1; Max.psi=3410#; Ave=3328#; ISIP=1895# (.75). Set a comp.frac plug at 5300'. Zone #8: Perforate the following Garden Gulch zones using a 3-1/8" csg.gun at 3 JPF and 120* phasing per the OH Halliburton Density log: 5054-57' & 5180-84' (21 holes). Frac this interval with a 17# x-link gel water system with 40M# of 20/40 sand and a total of 478 bbl..Max.rate=60.1; Ave=59.1; Max.psi=2706#; Ave=2490#; ISIP=1661# (.76); Set a frac plug at 5020'. Zone #9: Perforate per the above gun and log the following Mahogany Bench/Garden Gulch intervals: 4920-22'; 4959-62' & 4999-5001' (21 holes). Frac this interval with a 17# x-link gel water system using 40M# of 20/40 sand and a total load of 545 bbl..Max.rate=60.2; Ave=59.6; Max.psi=2877#; Ave=2381#; ISIP=1191# (.67). Have a cumulative to recover of 7400 bbl.. SI the well and RD wireline and Halliburton frac crew. Leave the well SI for 3 hours. After a 3 hour SI period SICP=950#. Open the csg.on a 16/64" choke and flow on various chokes until a full open 2" choke and recovered a trace of sand and a trace of oil and a total recovery of 2460 bbl.of water. No gas. Final FCP on a full 2" line was 15# at a final rate of 25 bbl.per hour of water with a small trace of oil. Si the well at 7:00PM on 4/27/14. On 4/28/14 will MI completion rig and set kill plug. \$

UTE 23 3A-4-1 4/29/2014 On 4/28/14 SICP=300#. Bled down and recovered 3 bbl.of oil and flowing water. SI the well. MIRU Monument WS and The Perforators. Set a comp.BP at 4800'. Release WL. Bled off well. ND frac head and NU BOP. Tally and rabbit in the hole with new 2-7/8" EUE 8rd J-55 6.5# tbg.and 4-5/8" mill and pump off bit sub assembly to 4700'. SIFN. On 4/29/14 will start to drill out plugs. \$

UTE 23 3A-4-1 4/30/2014 On 4/29/14 SITP and SICP=0# with comp.BP set at 4800'. Est.circ.and drill out comp.BP at 4800'. Had a 200# increase. Continue in the hole and drill out frac plugs at 5020'; 5300'; 6200'; 6350'; 6520'; 6700'; 6840' and 6970'. No sand on any plugs. Continue in the hole and tag fill at 7446' and clean out to PBTD of 7480'. Circ.hole clean with 2% KCL water. SIFN. On 4/30/14 will spot rat hole chemical and POOH with mill and run production tbg.. \$

UTE 23 3A-4-1 5/1/2014 On 4/30/14 SITP=0# with float in string and SICP=200#. Bled off. Spot rat hole chemical at PBTD. POOH with approx.4000' of tbg.and csg.started to flow. Pump 40 bbl.brine down csg..Finish POOH with mill. LD mill and pump off bit sub assembly. RIH with production tbg..Csg.flowing. Pump a total of 45 bbl.of brine down tbg.and csg.to kill well and let it balance out and csg.would not die. Could not ND BOP's. On 5/1/14 will ND BOP's and set anchor and NUWH and run rods and pump. \$

UTE 23 3A-4-1 5/2/2014 On 5/1/14 SICP=100# and SITP=0#. Open csg.to blow down to ND BOP's. Csg.flowing oil and water. Pump 40 bbl.of brine down the csg.and 30 bbl.of brine down the tbg.to kill well. SI for 1 hour. Open csg.and csg.flowing back to tank. Flow back the csg.for 6 hours and recovered 300 bbl.of water, 100 bbl.of brine and 30 bbl.of oil . Left csg.flowing overnight. On 5/2/14 will attempt to ND BOP's and NUWH again. \$

UTE 23 3A-4-1 5/5/2014 On 5/2/14 well was flowing oil at a rate of 5 BO/hr. up the csg..Pump 40 bbl.of brine down the tbg.followed by 30 bbl.of KCL water. Csg.died. ND BOP's and NUWH. Flush tbg.with 50 bbl.of hot KCL water. Tbg.floating. Pump 30 bbl.of brine down the tbg..Dead. Bucket test new pump. OK. RIH with rods and pump. Fill tbg.and seat pump and long stroke to 800#--OK. Clamp off rods. Too windy to rig down. Will rig down on 5/5/14. Final report of completion. Tbg.Detail: 2-7/8" bull plug(0.7'); 4 jts.of tbg.(130.01'); Perf.sub (4.10'); SN=(1.1'); 16 jts.of tbg.(520.33'); TAC with 12M# tension; 147jts.(4771.34'); Stretch (1.0'); KB (13'). Tbg.tail at 5444.28'; SN at 5309.47'; TAC at 4788.04'). All tbg.is new 2-7/8" EUE 8rd J=55 6.5#. Pump: 2-1/2"x1-3/4"x16"x18' RHAC with a 20' dip tube. Rods: 11-4'x1" stabilizers; 10x1-1/2" sinker bars; 10x3/4" guided rods; 108x3/4" plain rods; 80x7/8" plain rods; 1-2'; 4'; 6'; 8'x7/8" pony rods; 1-1/2"x26' polish rod. \$

UTE 23 3A-4-1 5/18/2014 On 5/17/14 continue to rock location and access road. Should finish on 5/19/14. \$0

UTE 23 3A-4-1 8/7/2014 Spot in rig and rig up. Unhang head, Unseat pump and RU hot oiler. Flush tubing w/40 bbls hot water. TOO H w/rods, LD k-bars, pump and dip tube. X-over blocks for tubing, ND wellhead, release TAC, NU BOP's and TOO H w/tubing. LD TAC, PSN, and perf sub. MU bit and bit sub, TIH w/106 joints of tubing to 3445'. Secure well, SDFN. \$

UTE 23 3A-4-1 8/8/2014 JSA, Safety meeting Bleed off well, open pipe rams. Continue to TIH w/tubing. Tagged @ 7467', 13' of fill. LD 13 joints on trailer and TOO H w/tubing. Broke out bit and bit sub. TIH w/ bull plug, 4 joints, 4' perf sub, PSN, 9 joints, TAC, 206 joints. RD floor, ND BOP's and set TAC @6701' in 10K tension. PSN @ 6994', EOT @7129'. NU well head, X-over blocks for tubing, Secure well. SDFN. \$

UTE 23 3A-4-1 8/9/2014 JSA, Safety meeting,open up well. PU and prime new pump, MU dip tube, PU 10 K-bars w/stab subs and TIH w/10 guided 3/4", 150 slick 3/4", and 106 slick 7/8". PU 2-2'x7/8" subs and polished rod, Seat pump, fill tubing w/25 bbls and test. Good test. Hang horse head, RD, SDFN. \$

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NUMBER:			
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. UNIT or CA AGREEMENT NAME			
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. WELL NAME and NUMBER:			
2. NAME OF OPERATOR:						9. API NUMBER:			
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____					PHONE NUMBER:	10 FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			
						12. COUNTY		13. STATE	
								UTAH	
14. DATE SPUDDED:		15. DATE T.D. REACHED:		16. DATE COMPLETED: ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>		17. ELEVATIONS (DF, RKB, RT, GL):			
18. TOTAL DEPTH: MD _____ TVD _____		19. PLUG BACK T.D.: MD _____ TVD _____		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)					23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy)				
24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
25. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL							
29. ENCLOSED ATTACHMENTS:								30. WELL STATUS:	
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS				<input type="checkbox"/> GEOLOGIC REPORT		<input type="checkbox"/> DST REPORT		<input type="checkbox"/> DIRECTIONAL SURVEY	
<input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION				<input type="checkbox"/> CORE ANALYSIS		<input type="checkbox"/> OTHER: _____			

31. INITIAL PRODUCTION**INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940